

## DCUSA DCP 403 Change Declaration

Voting end date: 5pm, 9 December 2022

DCP 403	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p><b>Implementation Date – Accept.</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE / PART TWO	<b>Part One</b> – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Eastern Power Networks	Accept	Accept	We believe that this change will better facilitate the DCUSA Charging Objective 1 as it is in line with the Ofgem TCR decision and therefore facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence. Charging Objective 2 is better facilitated as it will facilitate competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity. Charging Objective 3 will be better facilitated as it will produce charges which are more cost reflective for impacted customers which will also more closely reflect Ofgem's TCR intent regarding redundant connections, by avoiding charging the residual element of the fixed charge twice to sites for the same capacity. Charging Objective 4 will also be better facilitated by properly taking into account developments in each DNO Party's Distribution Business.	None
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	No comment provided.	None
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
National Grid Electricity Distribution East Midlands	Accept	Accept	The same as in the Change report.	None
National Grid Electricity Distribution West Midlands	Accept	Accept		
National Grid Electricity	Accept	Accept		

Distribution South West				
National Grid Electricity Distribution South Wales	Accept	Accept		
SP Distribution plc	Accept	Accept	We believe that Objectives 1 and 3 are better facilitated by this change, which ensures that customers are paying a fair allocation of the residual charge	None
Northern Power Grid (Northeast) PLC	Accept	Accept	It is our view that DCUSA Charging Objectives 1, 2, 3 and 4 will be better facilitated by this change. Under current arrangements customers with back-up connections are paying the residual charge twice under the TCR. This was not the case pre-TCR when residual charges were on unit rates. We feel this is an unintended side-effect of the TCR which is addressed by this proposal.	None
Northern Power Grid (Yorkshire) PLC	Accept	Accept		
IDNO PARTIES				
None				
SUPPLIER PARTIES				
Npower Commercial gas limited.	Accept	Accept	We believe that DCUSA General Objective 2 is better facilitated by this change because it ensures a fair and consistent residual charge allocation to sites that have a requirement for a backup supply. DCUSA charging objectives 1-4 will be better facilitated for reasons stated by the prosper, which we are in agreement with.	None
Eon Next	Accept	Accept		
CVA REGISTRANT PARTIES				
Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				